

DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

CHECK LIST – RECORDS RECEIVED AND WELL STATUS

Company:	Linn Operating Inc.	Well: Stearns 168
API#:	059-06923	Sec. 7, T. 3S, R.9W. S. B. B. & M.
County:	Los Angeles	Field: Brea-Olinda

RECORDS RECEIVED	DATE	STATUS		
Well Summary (Form OG100)	2/10/14 (2)	Active	<input type="checkbox"/>	Drilling <input type="checkbox"/>
History (Form OG103)	2/4/2014 (2)	Abandoned	<input type="checkbox"/>	Idle <input type="checkbox"/>
Core Record (Form OG101)		Reabandoned	<input type="checkbox"/>	Other <i>Injecting</i> <input checked="" type="checkbox"/>
Directional Survey				
Sidewall Samples				
Date final records received.				
Electric Logs:				
Other:				
		WELL TYPE		
		Oil	<input type="checkbox"/>	Waterflood <input checked="" type="checkbox"/>
		Gas	<input type="checkbox"/>	Water Disposal <input type="checkbox"/>
		Water Source	<input type="checkbox"/>	Cyclic Steam <input type="checkbox"/>
		Observation	<input type="checkbox"/>	Steam Flood <input type="checkbox"/>
		Exploratory	<input type="checkbox"/>	Fire Flood <input type="checkbox"/>
		Dry Hole	<input type="checkbox"/>	Other <input type="checkbox"/>
		EFFECTIVE DATE: 10/14/13		
		REMARKS: well shut in. Hole in casing found after rework completed.		

ENGINEERS CHECK LIST	CLERICAL CHECK LIST
<input checked="" type="checkbox"/> Summary, History & Core Record (Dupl.)	Location change
<input type="checkbox"/> Electric Log	Elevation change
<input checked="" type="checkbox"/> Operator's Name	Form OGD121
<input checked="" type="checkbox"/> Signature	Form OGD150b (Release of Bond)
<input checked="" type="checkbox"/> Well Designation	Duplicate logs to archives
<input checked="" type="checkbox"/> Location	Notice of Records Due
<input checked="" type="checkbox"/> Elevation	EDP <i>MC 3-25-14</i>
<input type="checkbox"/> Notices	District Date Base
<input type="checkbox"/> "T" Reports	Final Letter (OG159)
<input type="checkbox"/> Casing Record	Update Center <i>MC 3-25-14</i>
<input type="checkbox"/> Plugs	
<input type="checkbox"/> Directional Survey	
<input type="checkbox"/> Production/Injection (FAP Codes: <i>070 00 30</i>)	
<input type="checkbox"/> E Well on Prod., enter EDP	FIELD CHECK LIST
<input type="checkbox"/> Surface Inspection Required	Date Surface Inspection Completed:
<input type="checkbox"/> Surface inspection Waived (Island)	Other:
<input type="checkbox"/> Well site restoration deferred (common cellar)	
<input type="checkbox"/> Final Letter Required AB: <input type="checkbox"/> REAB: <input type="checkbox"/>	
<input type="checkbox"/> Other:	

RECORDS NOT APPROVED	RECORDS APPROVED
(Reason:)	<i>BLD 3/25/14</i>
	(Signature)
	RELEASE BOND
	Date Eligible
	(Use date last needed records received.)
	MAP AND MAP BOOK

NATURAL RESOURCES AGENCY OF CALIFORNIA
 DEPARTMENT OF CONSERVATION
 DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

WELL SUMMARY REPORT

API No. 04-059-06923

Operator Linn Operating, Inc		Well Stearns 168				
Field (and Area, if applicable) Brea-Olinda		County Orange	Sec. 7	T. 3S	R. 9W	B.&M. S. B.
Location of well (Give surface location from property or section corner, street center line) From NW corner lease go S 1147.9' along lease line then W at 90 degrees for 2468.4'					Elevation of ground above sea level: 709.68'	
Lat./Long. in decimal degrees, to six decimal places, NAD 83 format: Lat: 33.931060 Long: -117.860833						
Was the well directionally drilled? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, show coordinates (from surface location) and true vertical depth at total depth.						

Commenced drilling (date) 2/20/1960	(1st hole) 4047'	Total depth (2nd)	(3rd)	Depth measurements taken from top of: <input type="checkbox"/> Derrick Floor <input checked="" type="checkbox"/> Rotary Table <input type="checkbox"/> Kelly Bushing	
Completed drilling (date) 3/2/1960				Which is 10.37 feet above ground.	
Commenced production/injection (date) 3/11/1960	Present effective depth 4040'			GEOLOGICAL MARKERS	
Production mode: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas lift	Junk? Describe: N/A			2 nd Pliocene	DEPTH 1848'
Name of production/injection zone(s) Miocene				3 rd Pliocene	2383'
				Top Miocene	2550'
				2 nd Miocene	3413'
				Formation and age at total depth Miocene	Base of fresh water 0

	Clean Oil (bbl per day)	API Gravity (clean oil)	Percent Water (including emulsion)	Gas (Mcf per day)	Tubing Pressure	Casing Pressure
<i>N/A</i> Initial Production						
Production After 30 days						

CASING AND CEMENTING RECORD (Present Hole)

Size of Casing (Inches API)	Top of Casing	Depth of Shoe	Weight of Casing	Grade and Type of Casing	New (N) or Used (U)	Size of Hole Drilled	Number of Sacks or Cubic Feet of Cement	Depth of Cementing (if through perforations)	Top(s) of Cement in Annulus
11-3/4	0	70'	42#	H-40	N	24"	15 cu. ft.		Surface
7	0	4040'	26#	J-55	N	10-5/8"	300 sacks	1450'	Surface

PERFORATED CASING (Size, top, bottom, perforated intervals, size and spacing of perforations, and method.)
 Slots at 1461-1914', 2374-2542', 2627-4040'

Logs/surveys run? Yes No If yes, list type(s) and depth(s).
 Electric Log to 3979'

In compliance with Sec. 3215, Division 3, of the *Public Resources Code*, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Name of person filing report Kathleen Maisch, Agent	Telephone Number 714-257-1629	Signature <i>Kathleen Maisch</i>	Date 2-10-14
Address 2000 Tonner Canyon Road		City/State Brea, CA	Zip Code 92821
Individual to contact for technical questions: Bill Peebles	Telephone Number 714-257-1605	E-Mail Address: bpeebles@linenergy.com	

OG100 (3/09)

DOGGR SUBMIT IN DUPLICATE
 Received-
 FEB 10 2014